

Upscaling Geothermal Heat: Synthetic Models Advising Field Development (PPT)

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Upscaling Geothermal Heat: Synthetic Models Advising Field Development

Alexandros Daniilidis, Hamid Nick, David Bruhn

DAP symposium 2019, March 12th

Research Funded by:

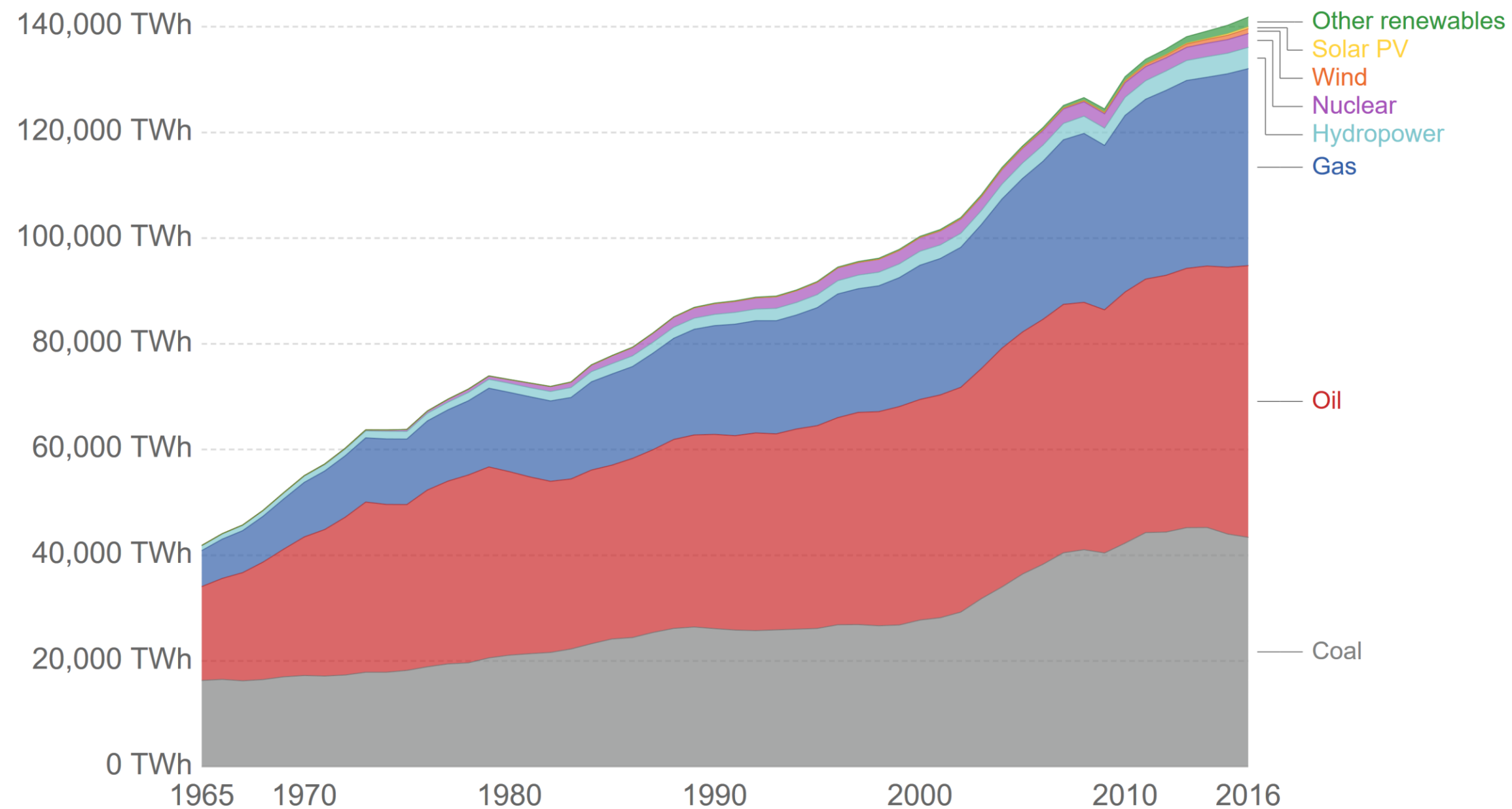
Steering committee

Motivation

Primary energy consumption by source, World

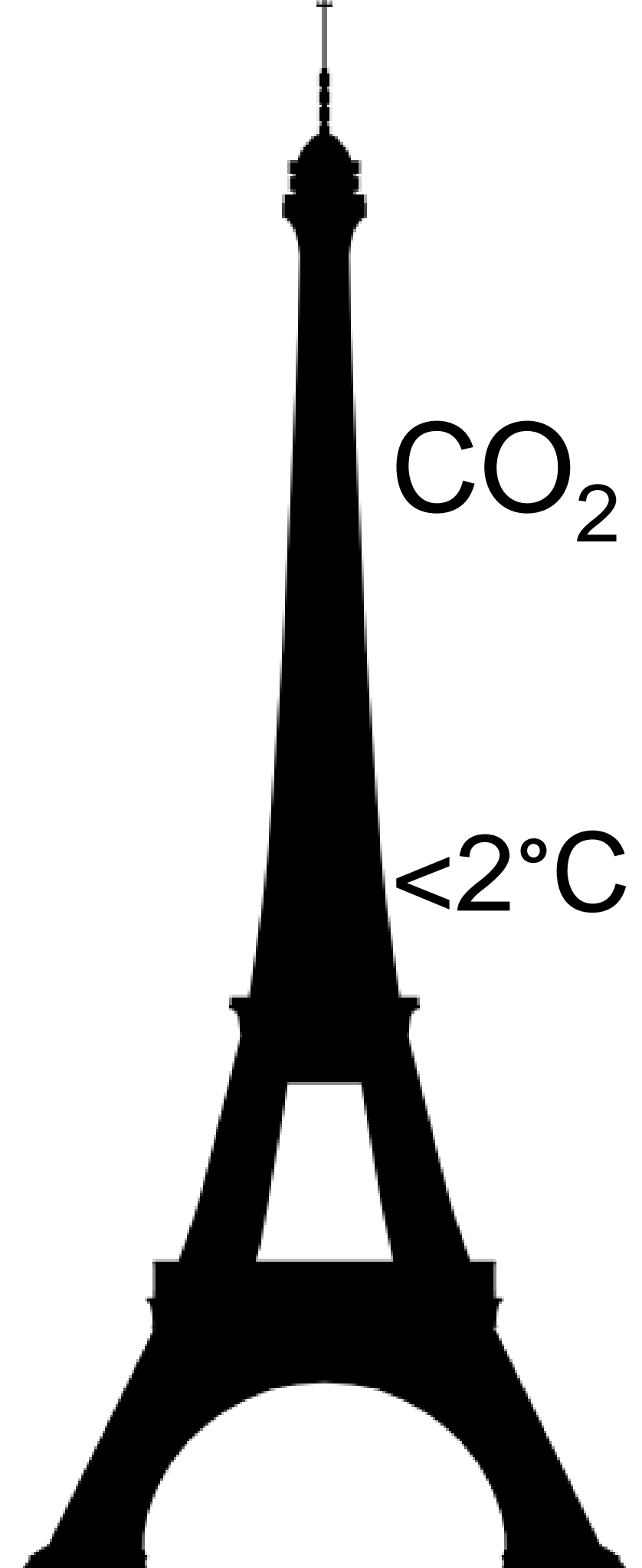
Our World
in Data

Primary energy consumption by source across the world's regions, measured in terawatt-hours (TWh). Note that this data does not include energy sourced from traditional biomass, which may form a significant component of primary energy consumption in low to middle-income countries. 'Other renewables' includes renewable sources including wind, geothermal, solar, biomass and waste.

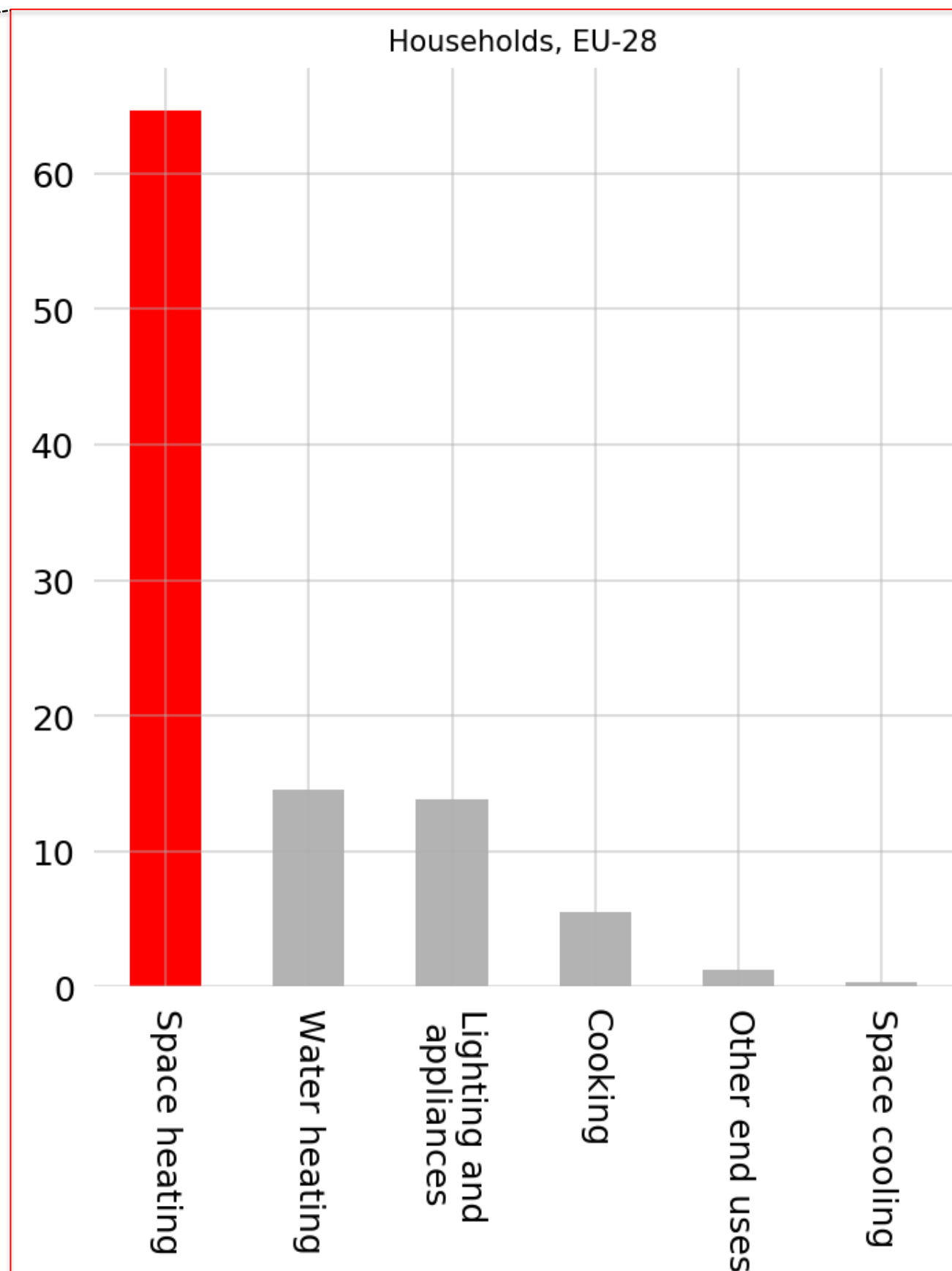
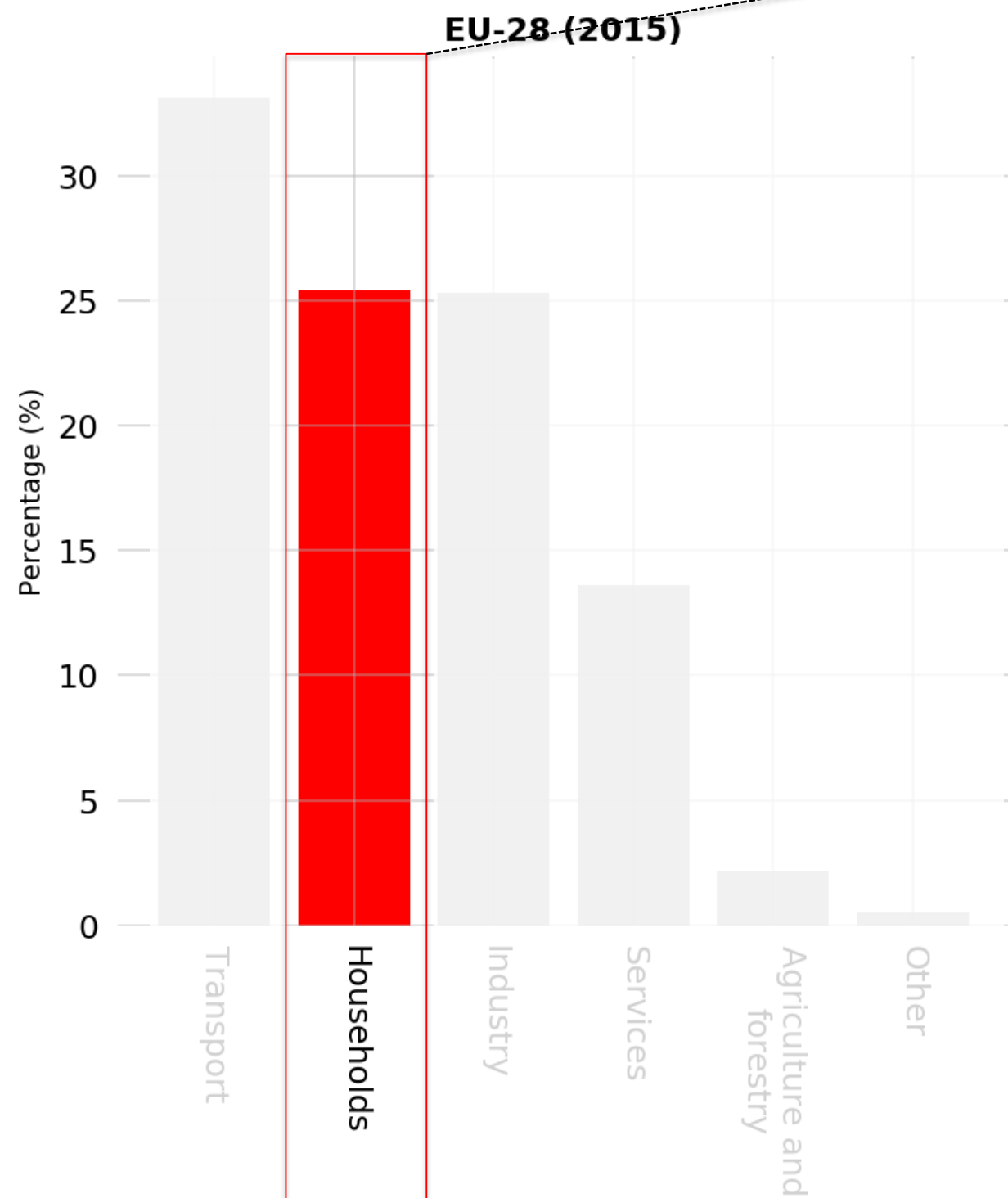


Source: BP Statistical Review 2016

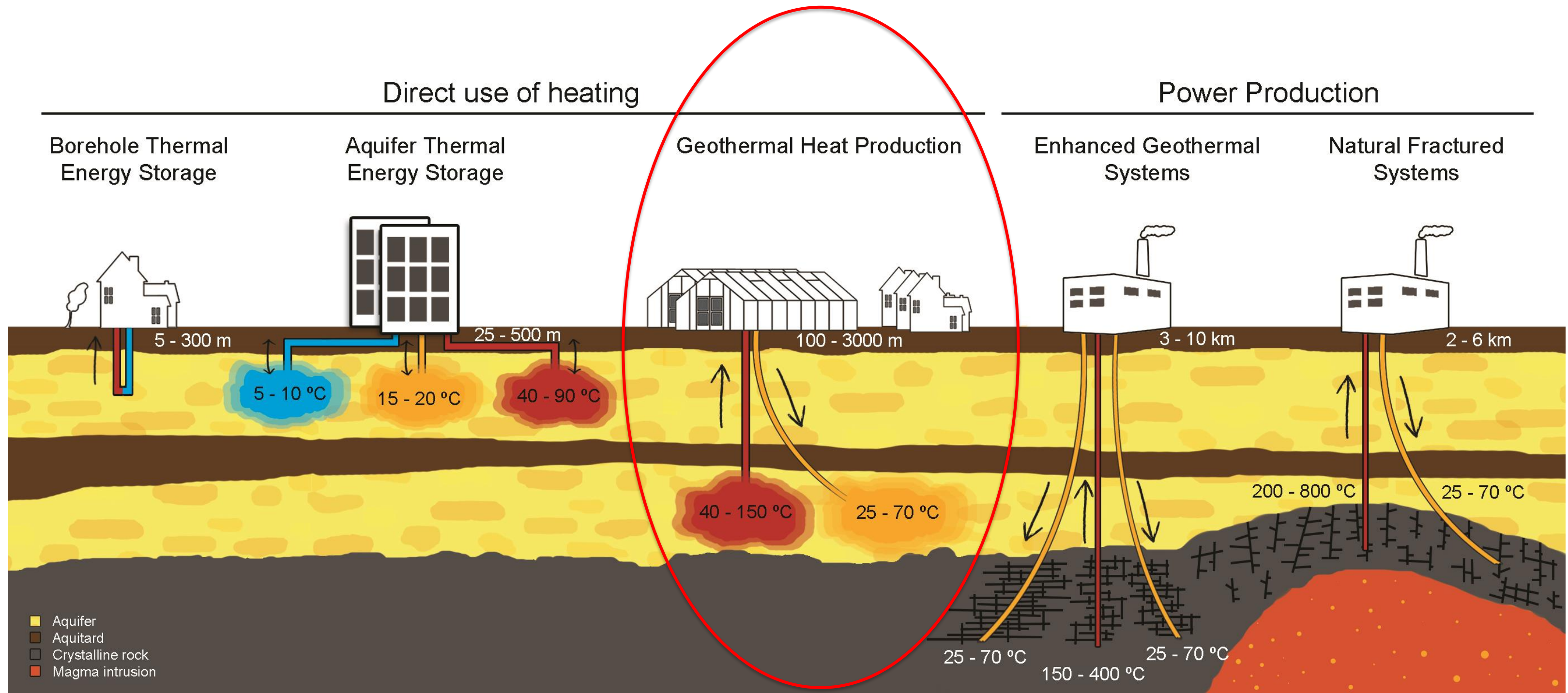
OurWorldInData.org/energy-production-and-changing-energy-sources/ • CC BY-SA



Motivation

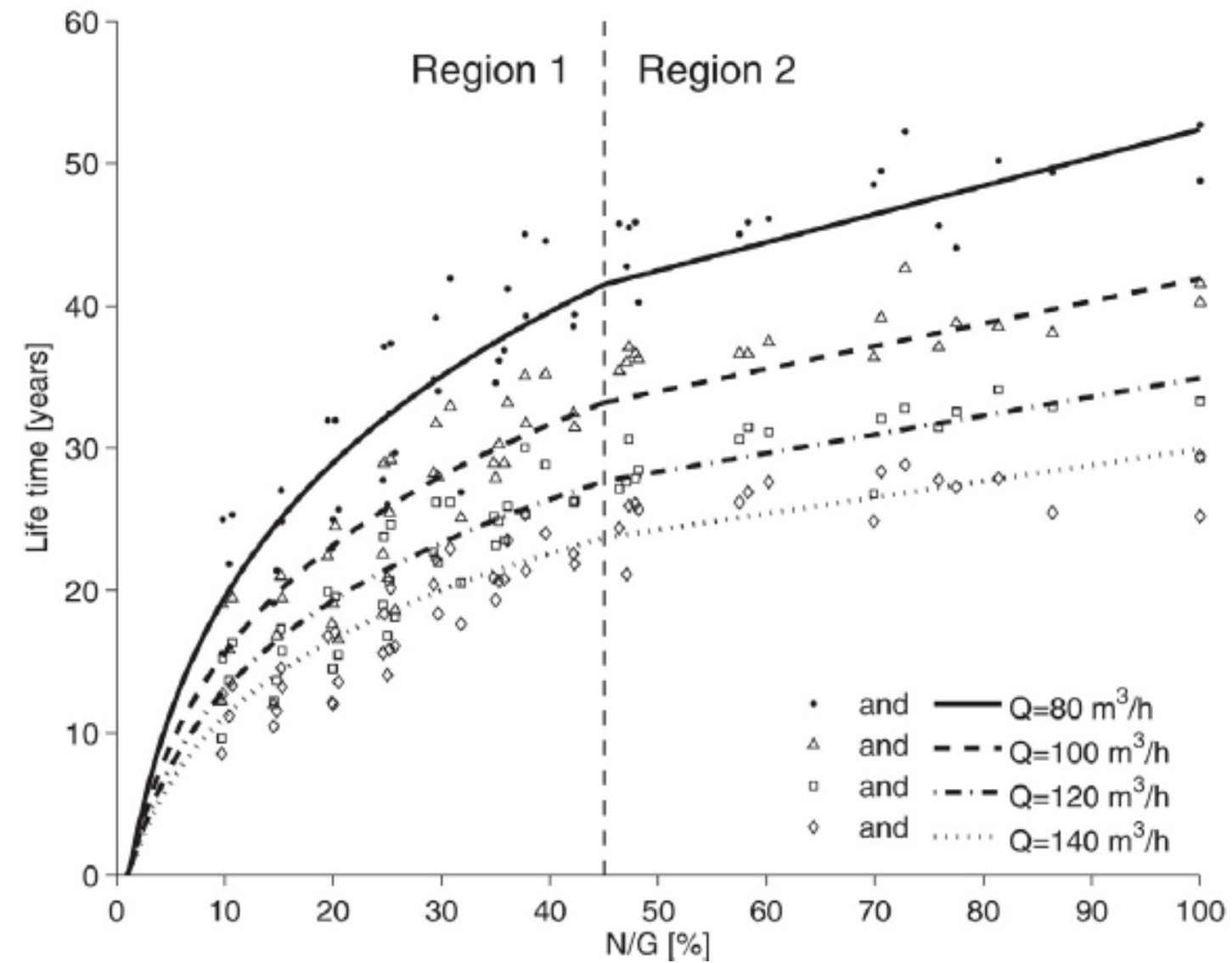


Geothermal systems



Background

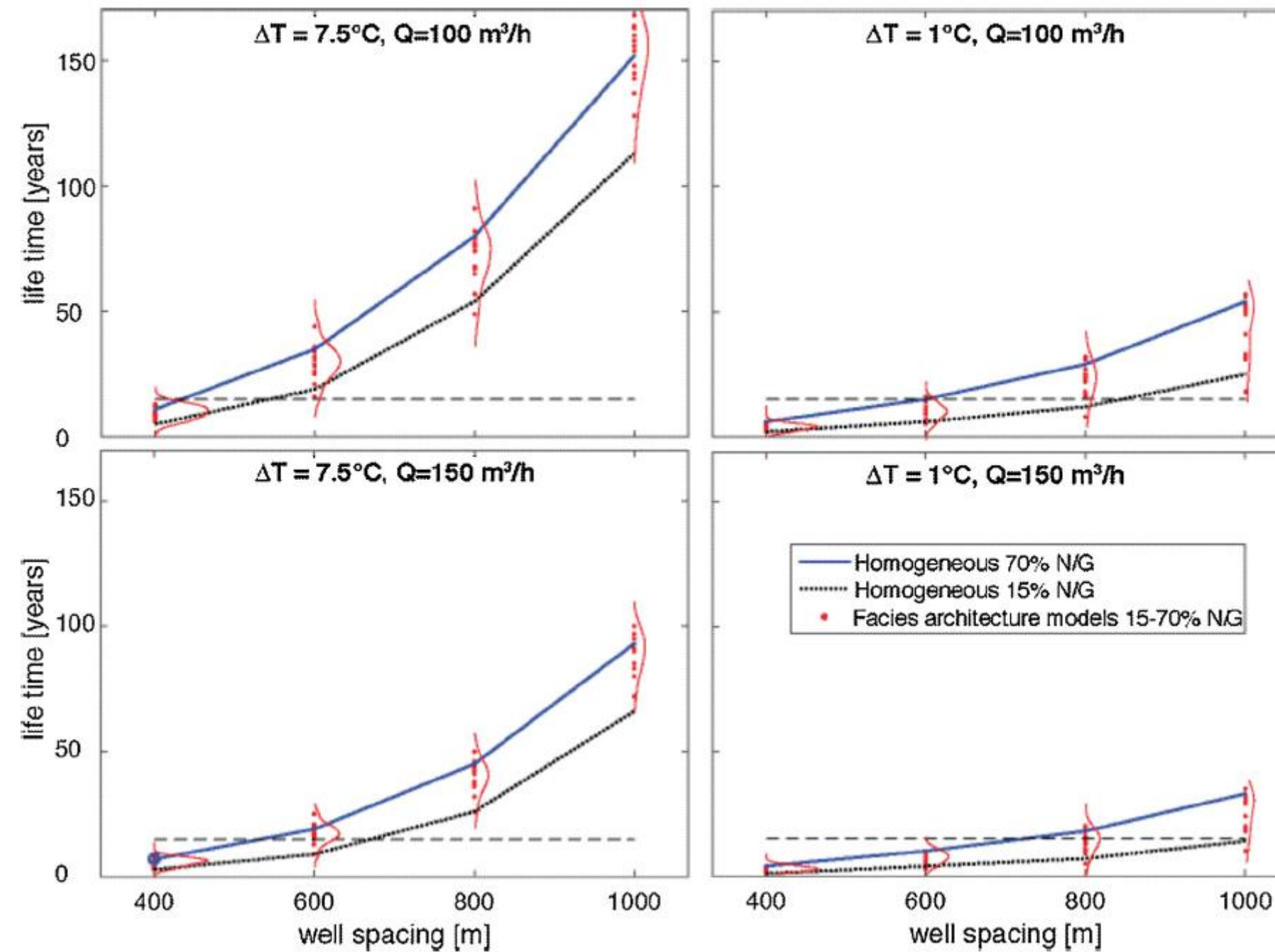
Three types of reservoir models



Croijmans et.al. 2016

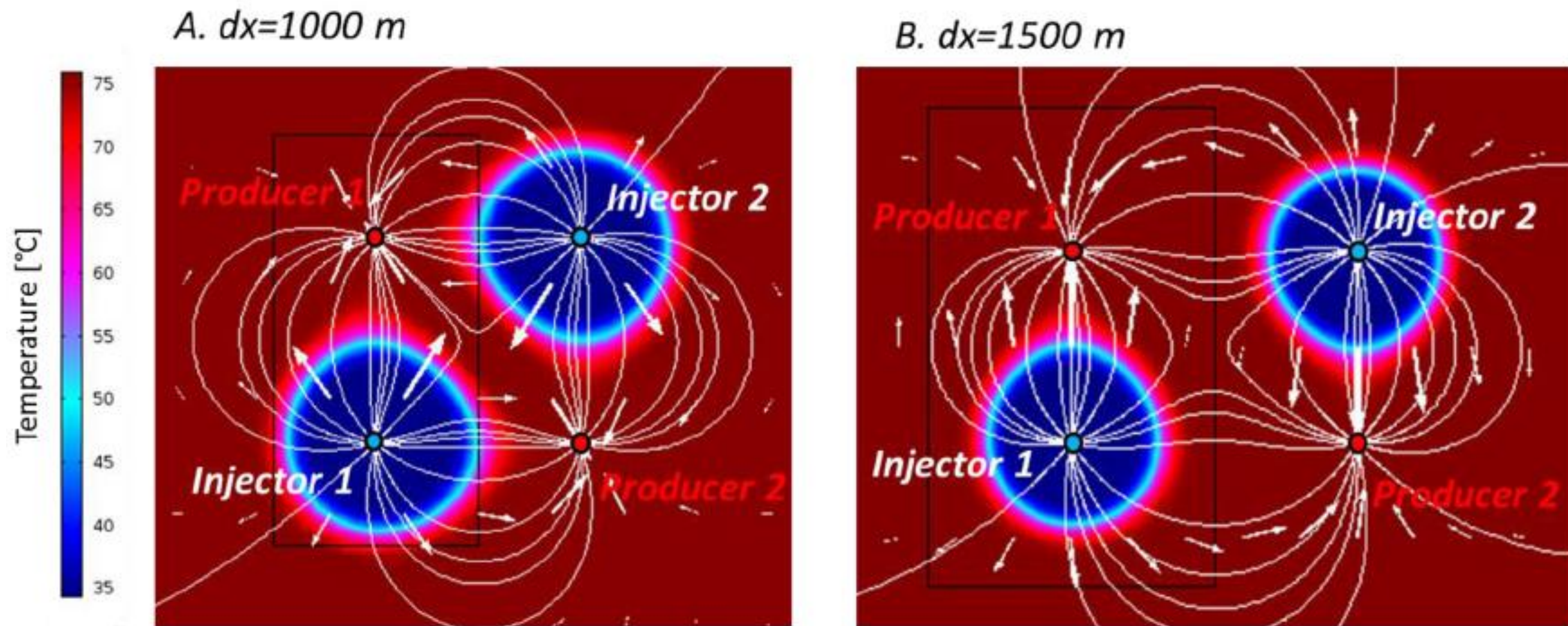
Background

Well spacing



Background

Interference – two doublets

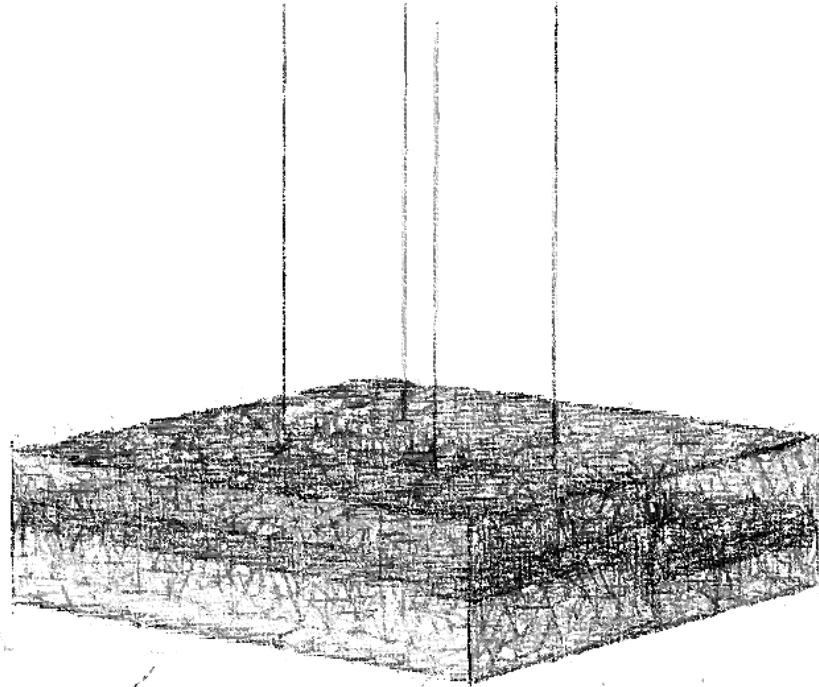


Willems et.al. 2017

Underlying idea

“Simple” synthetic model

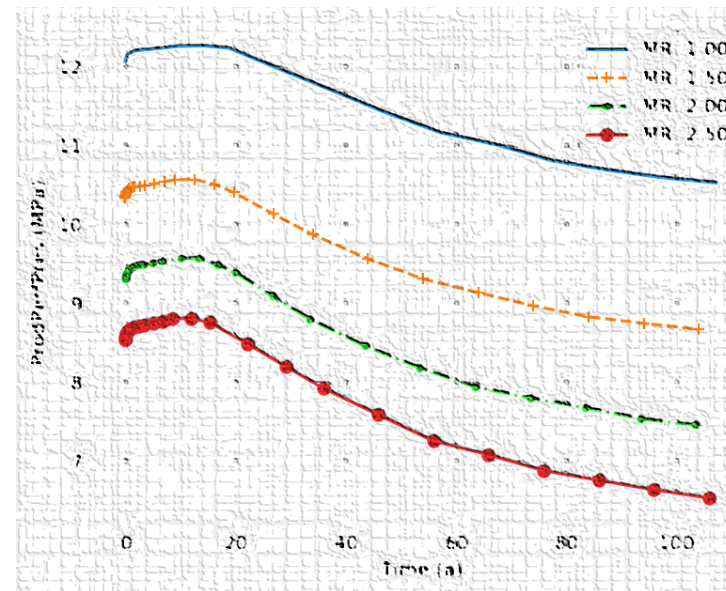
X1000s realization



Capture uncertainty

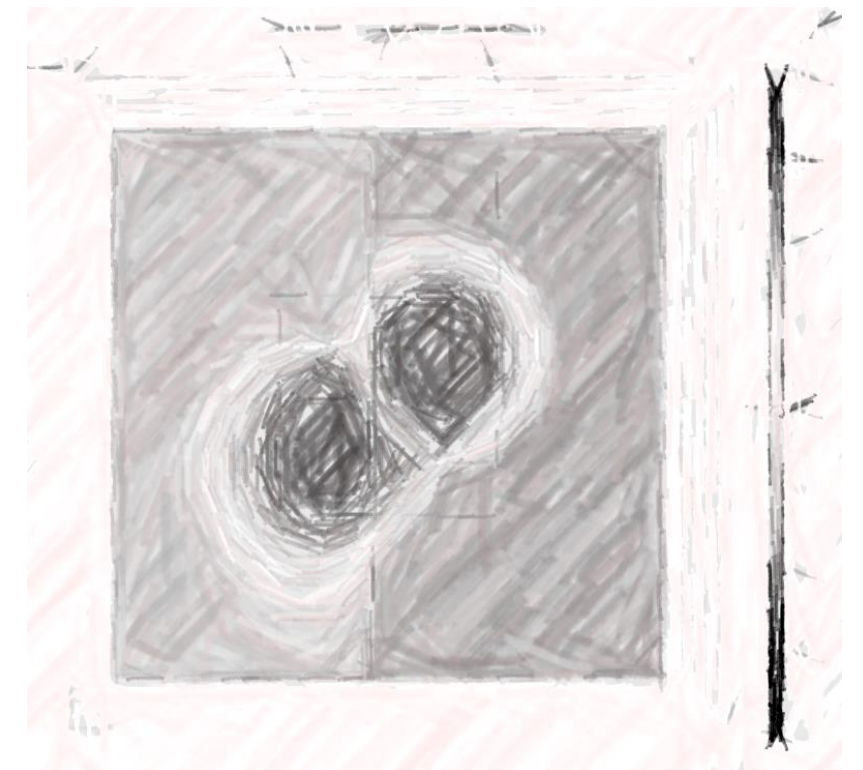
Consider scenarios

Analyze results



Obtain generalizable conclusions

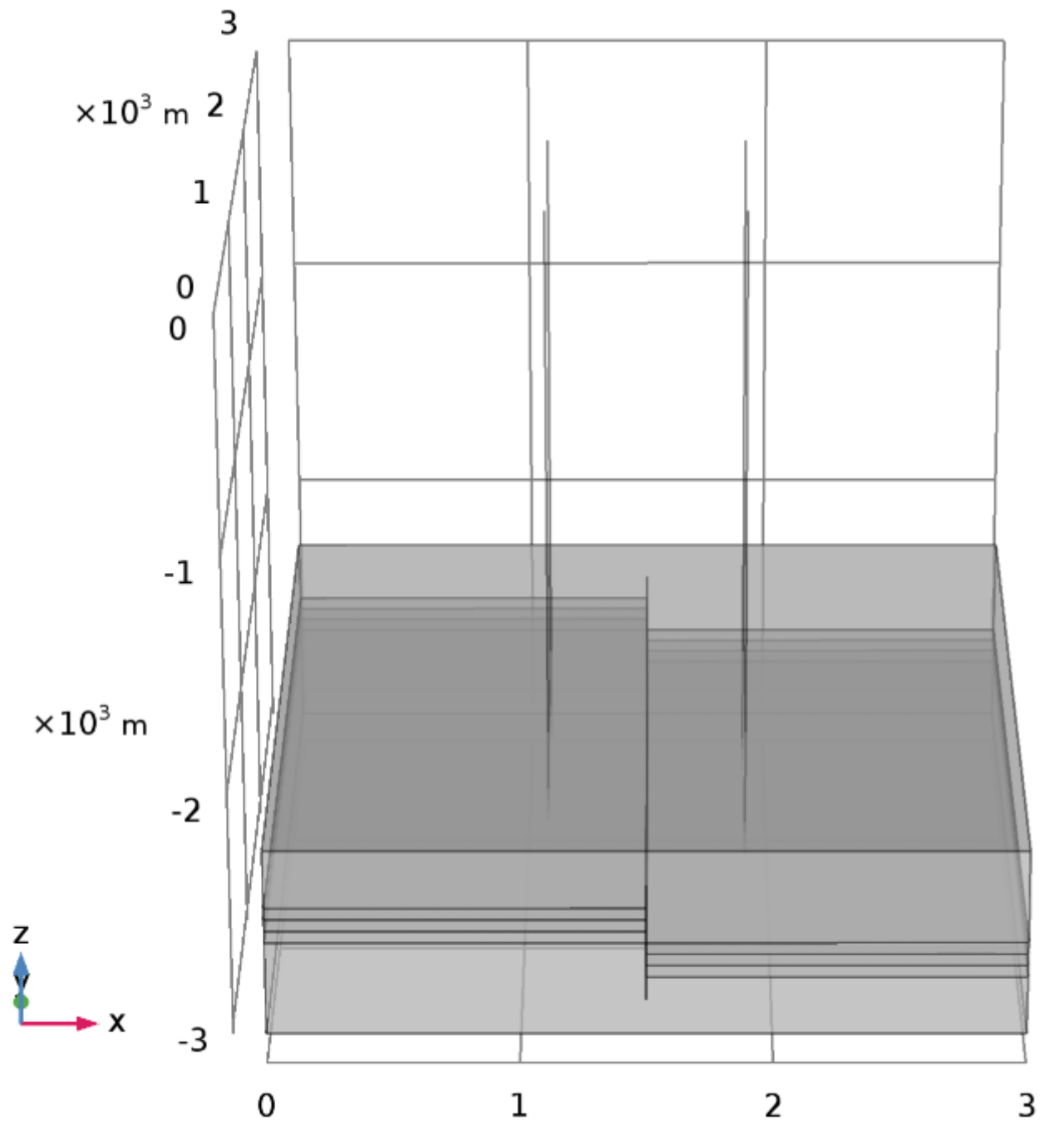
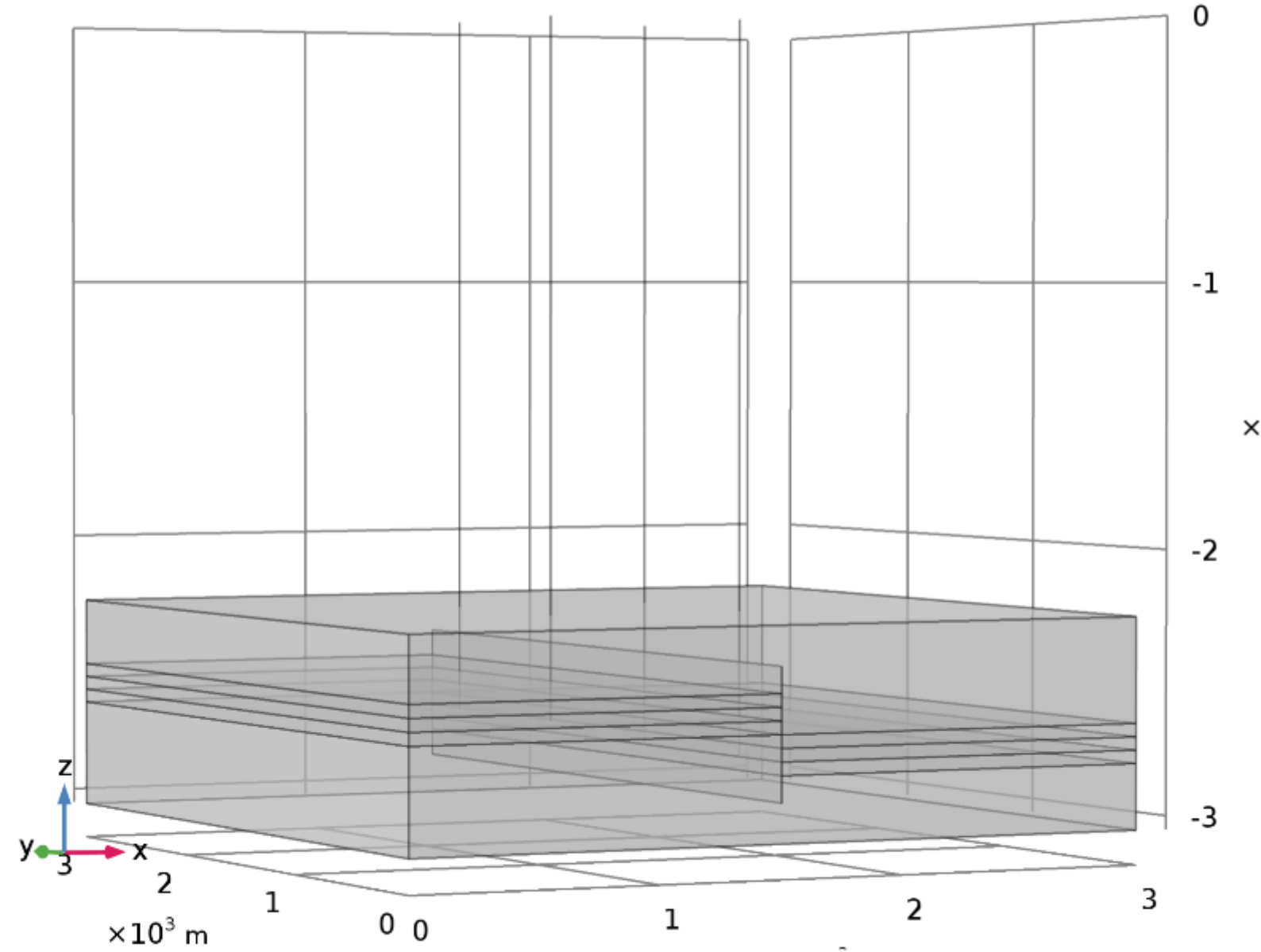
Devise strategy



“Upscale” findings to field scale

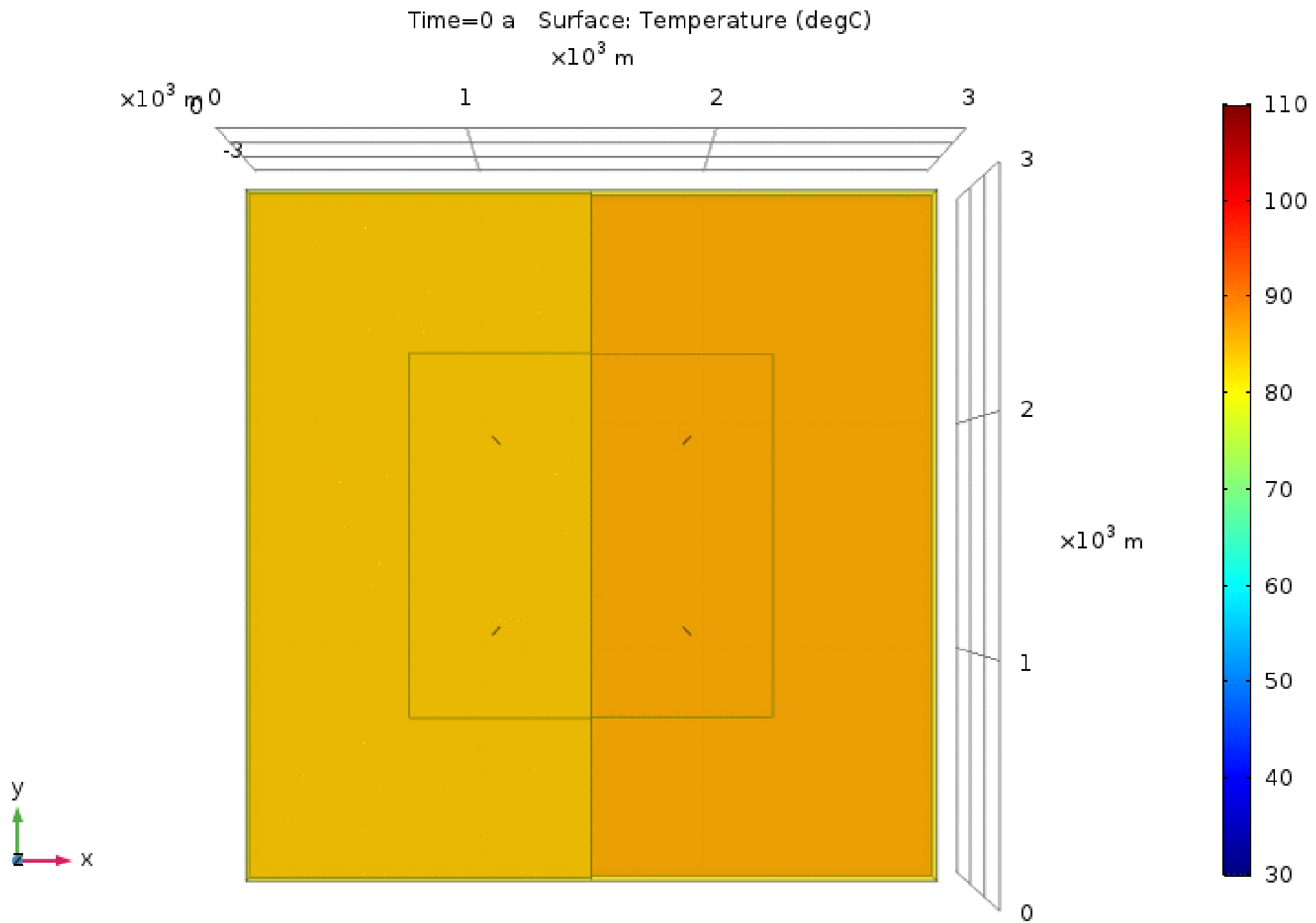
Synthetic model

2 doublets separated by one fault



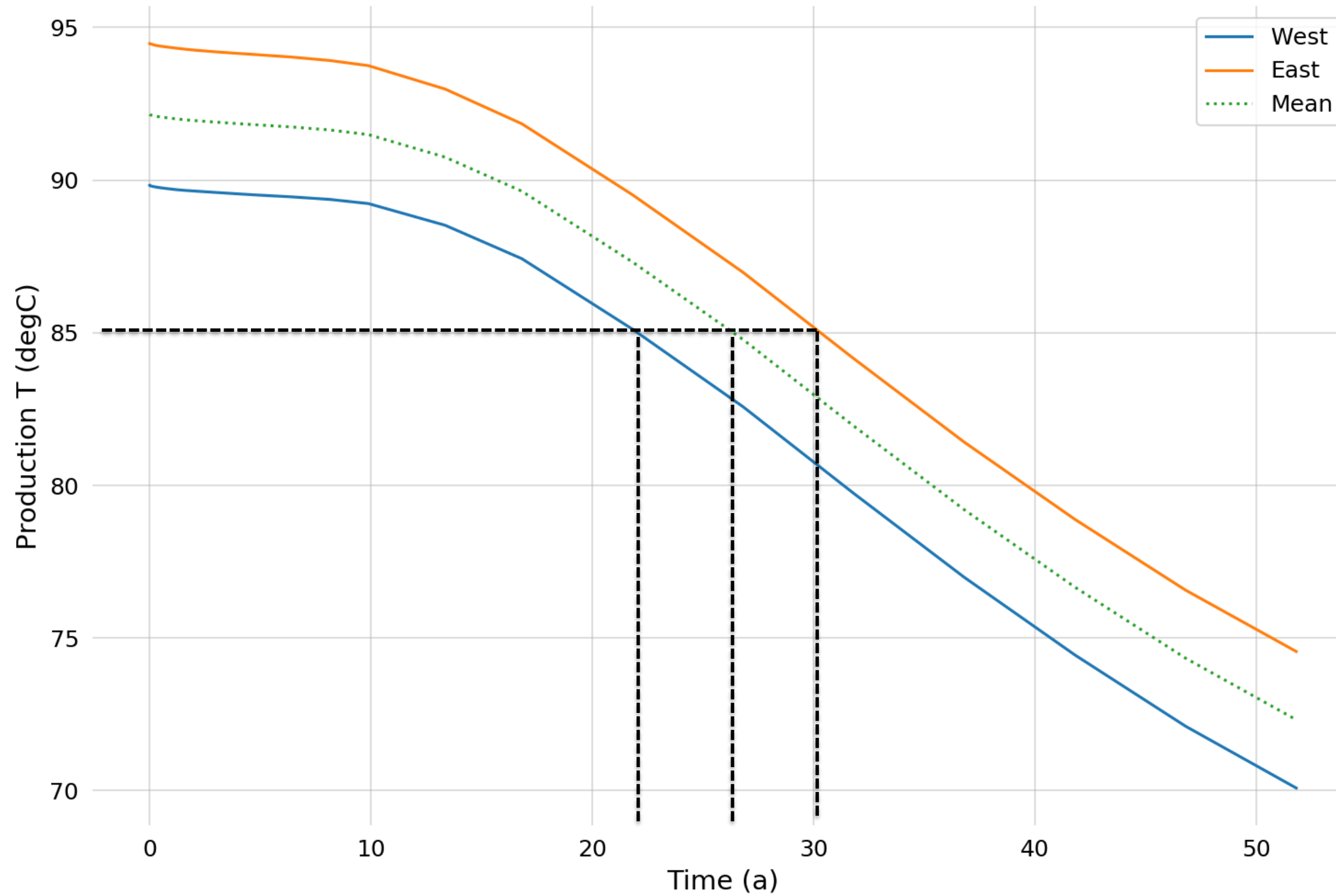
Example simulation

Top view



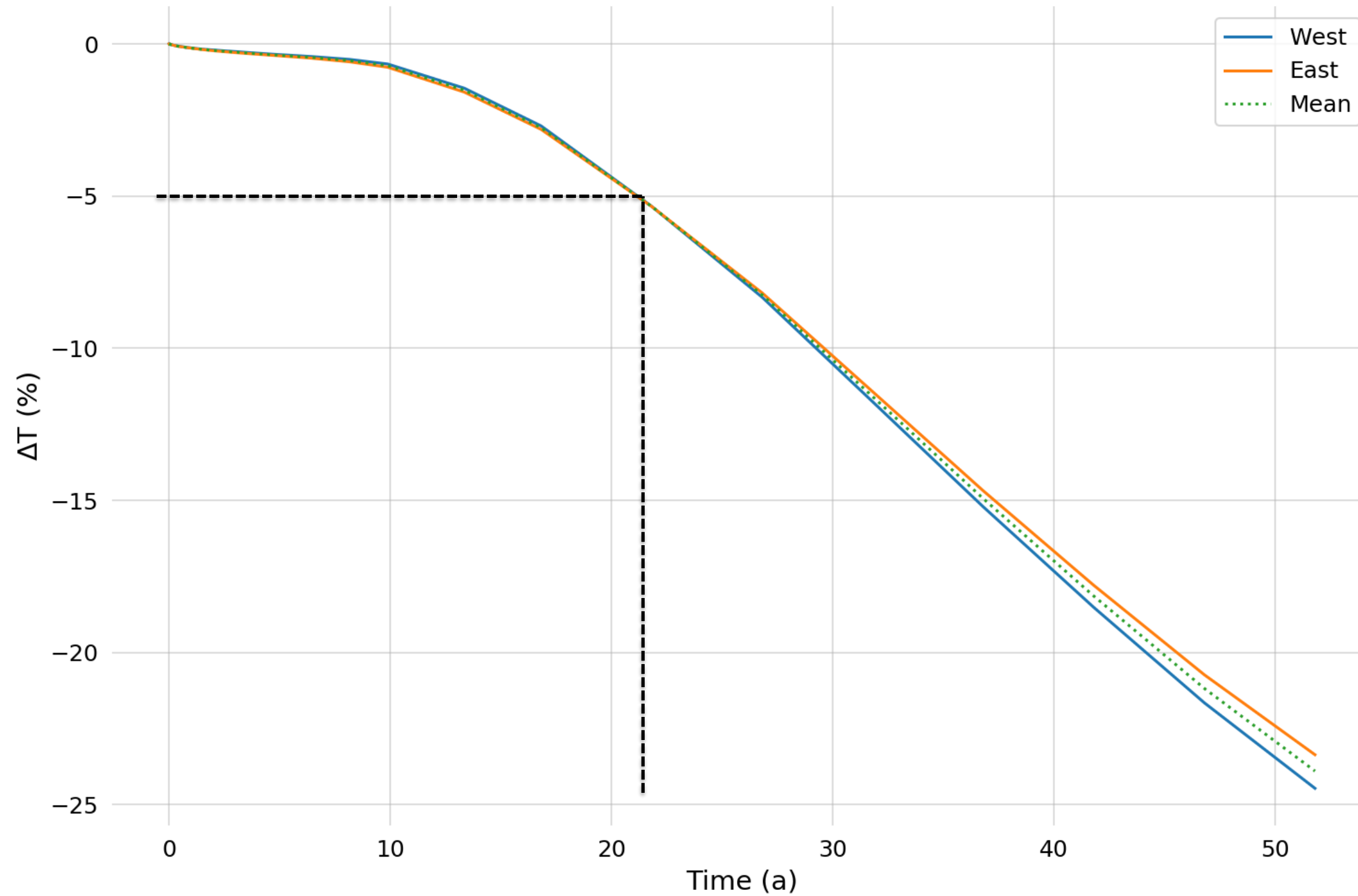
System lifetime

Temperature drop



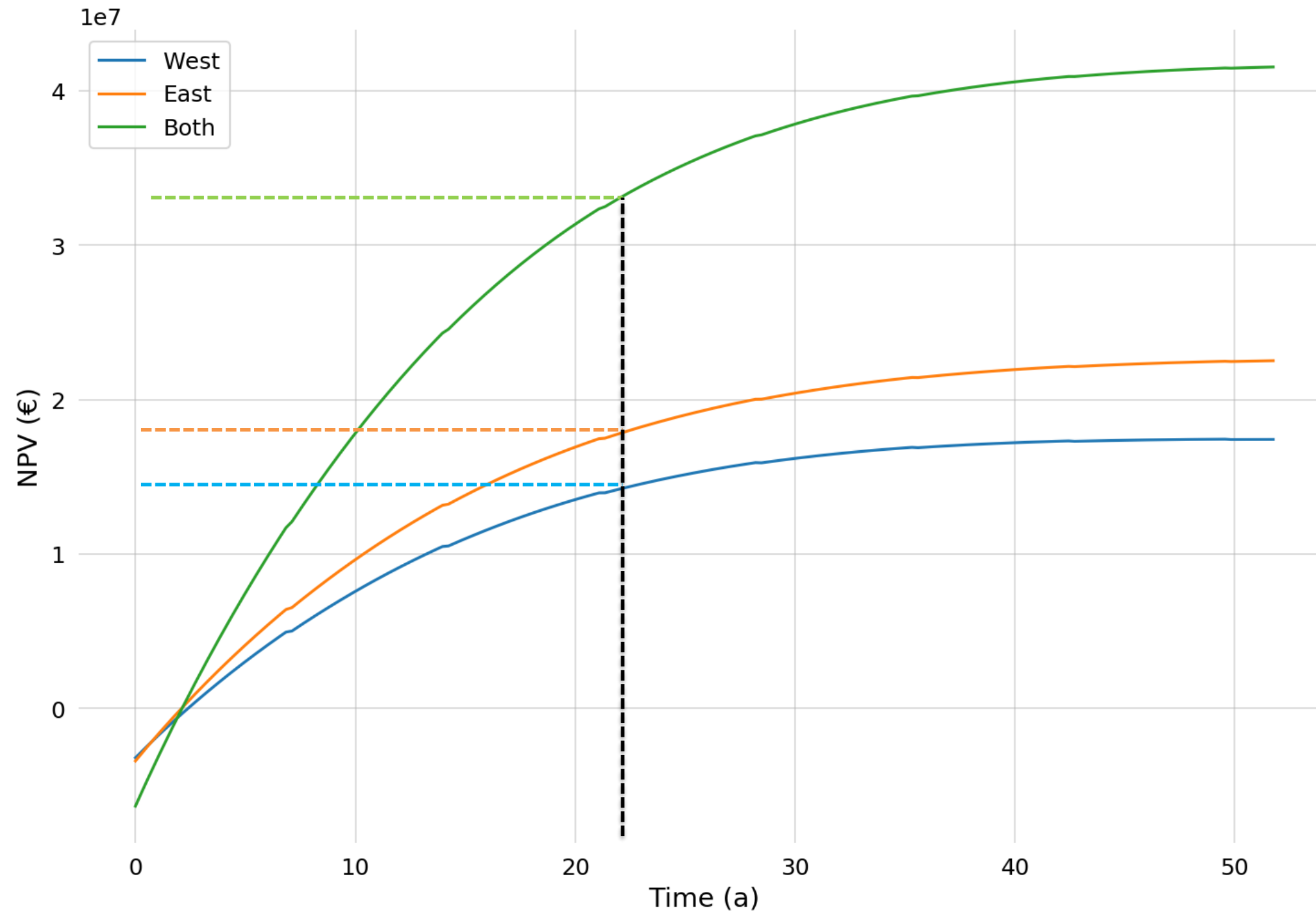
System lifetime

Percentage drop $T \leq 95\% T_{t=0}$



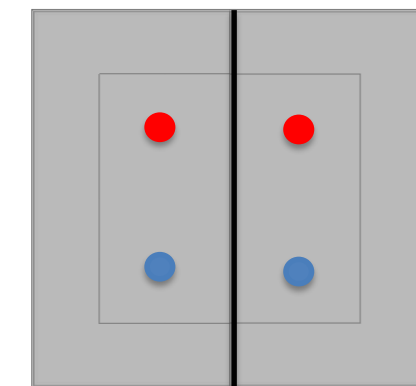
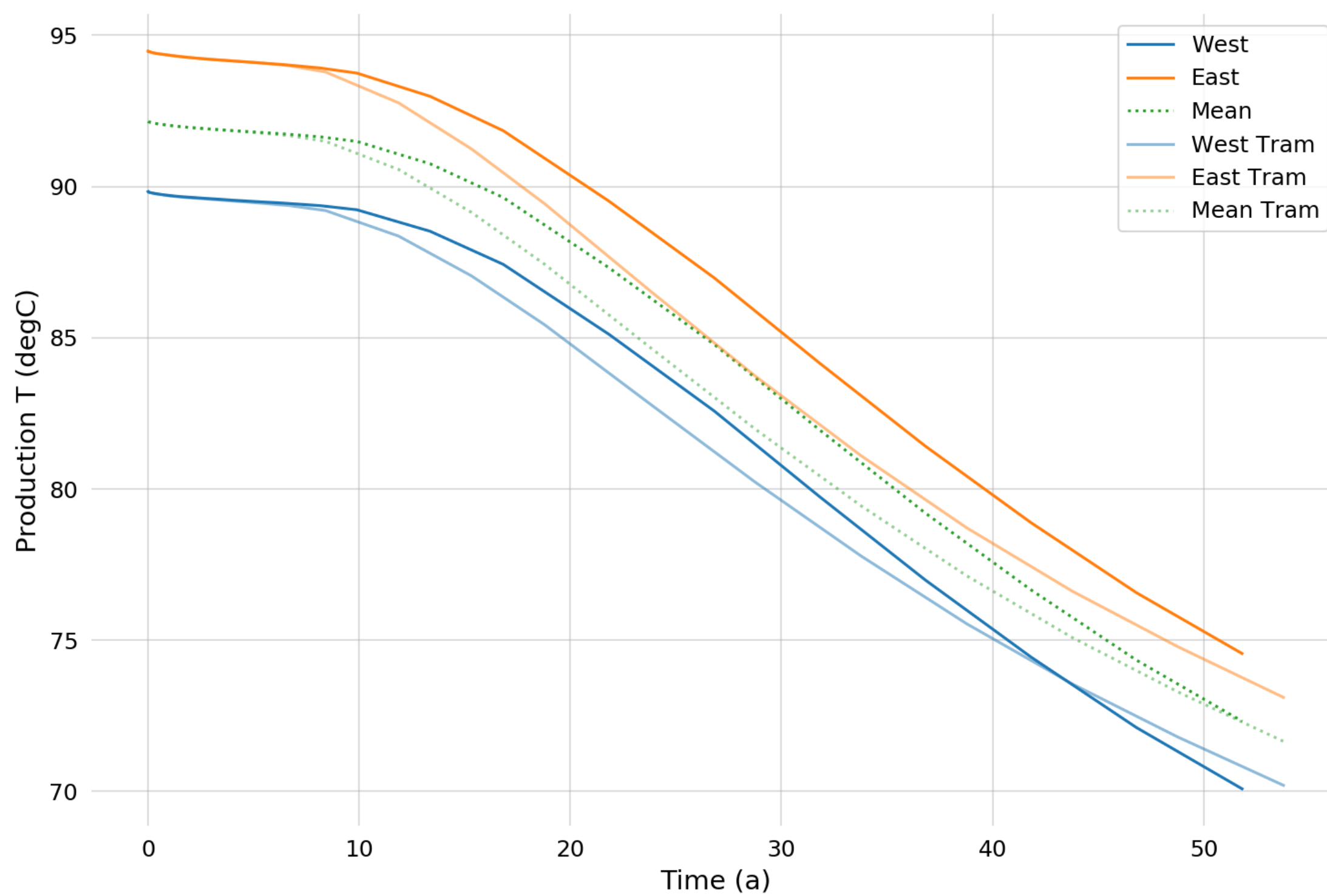
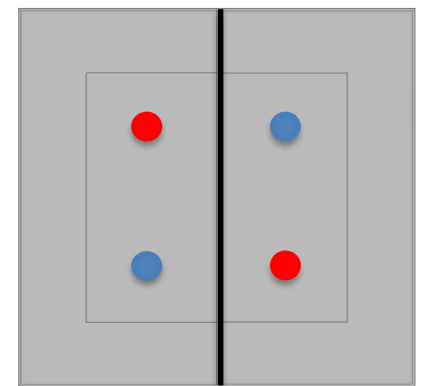
NPV

At system lifetime



System lifetime

Well configuration

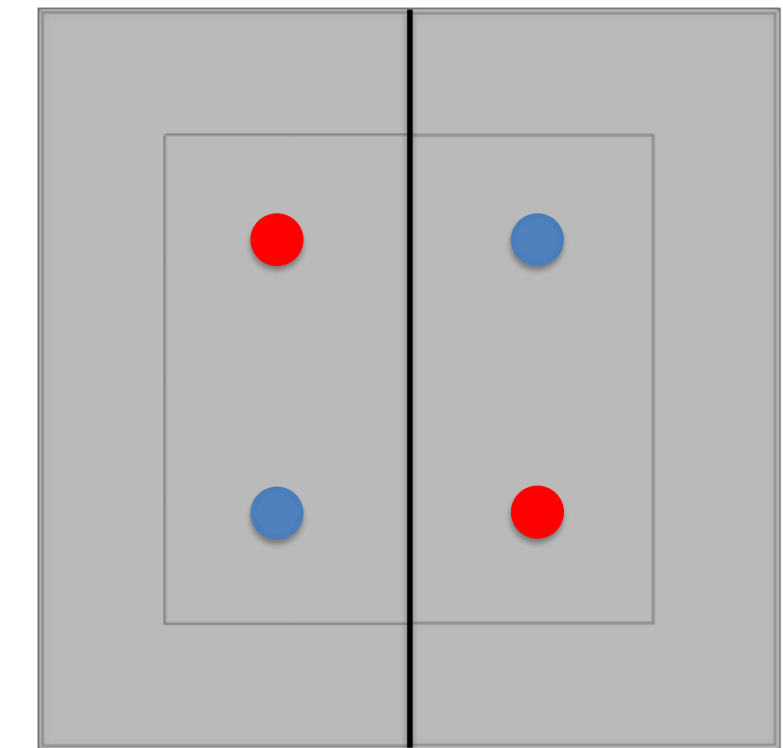
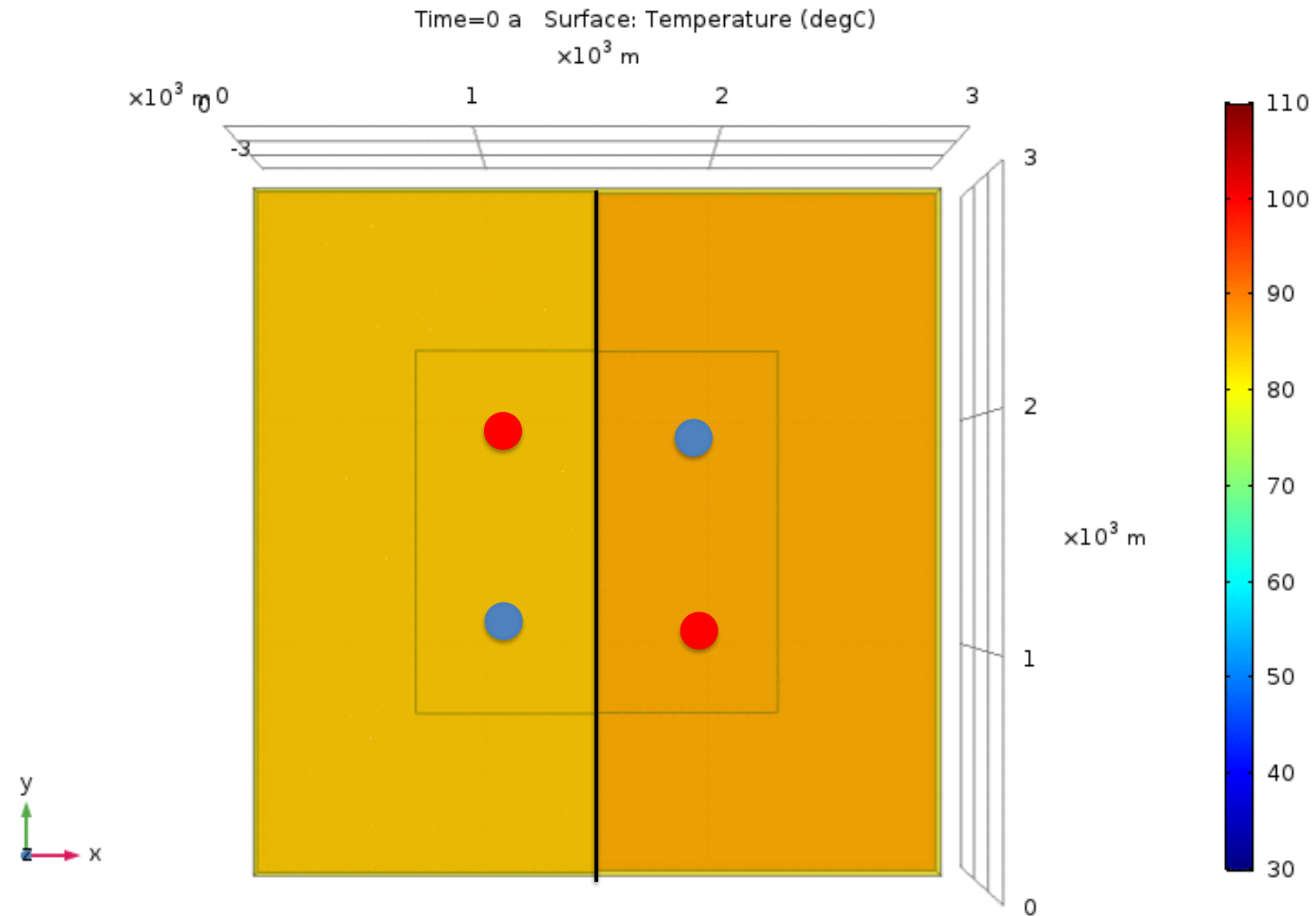
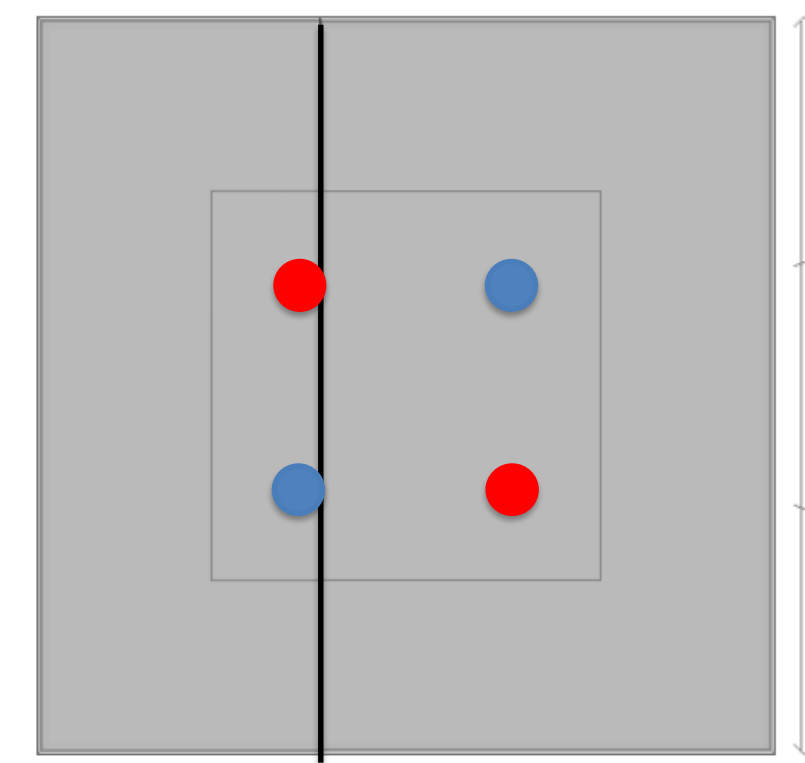


Example simulation

Top view

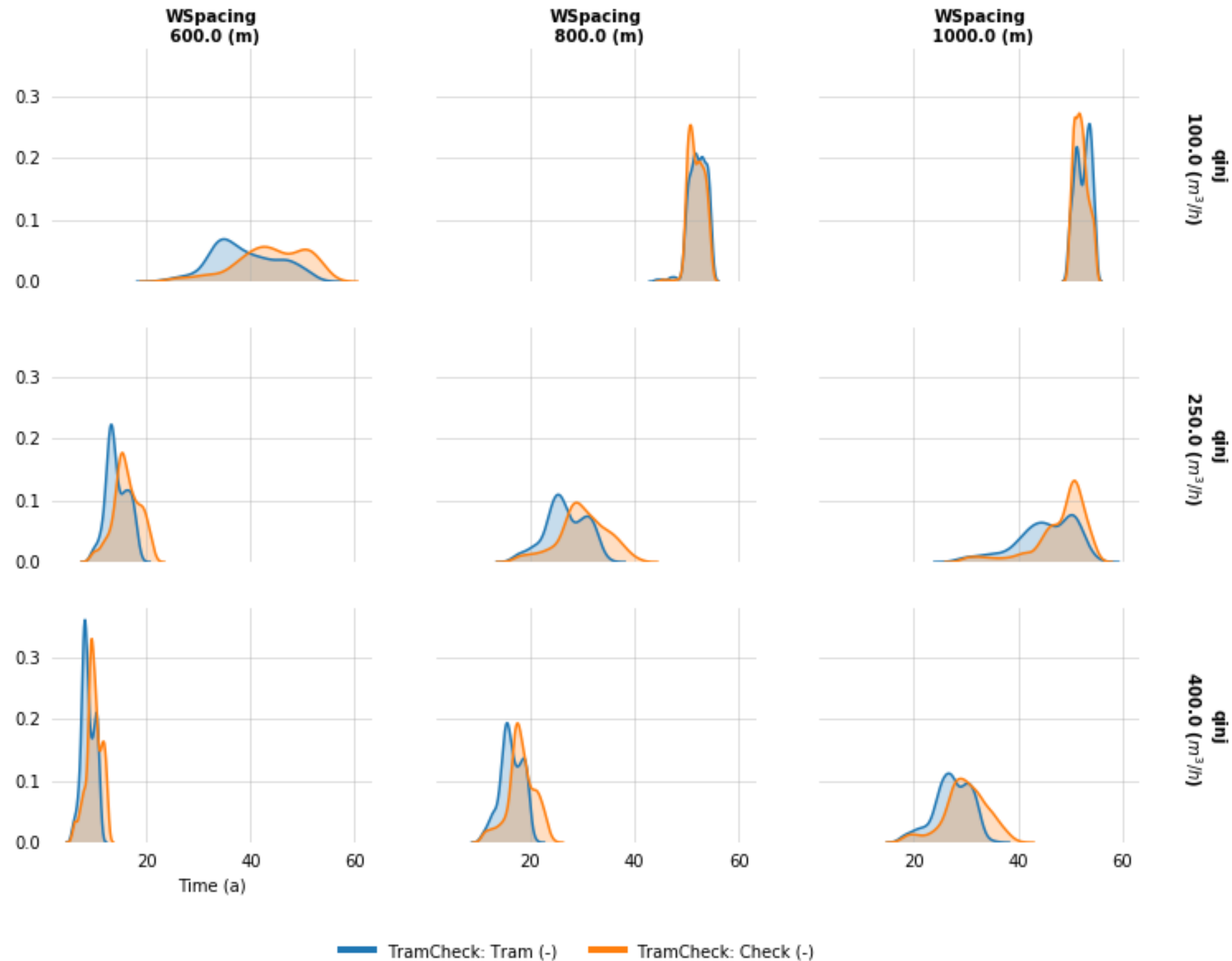
Uncertainty:
Reservoir layer properties
Fault distance
Fault properties
....

Scenario:
Well spacing
Well arrangement
Flow rate
....



System lifetime

Well configurations $T \leq 95\% T_{t0}$

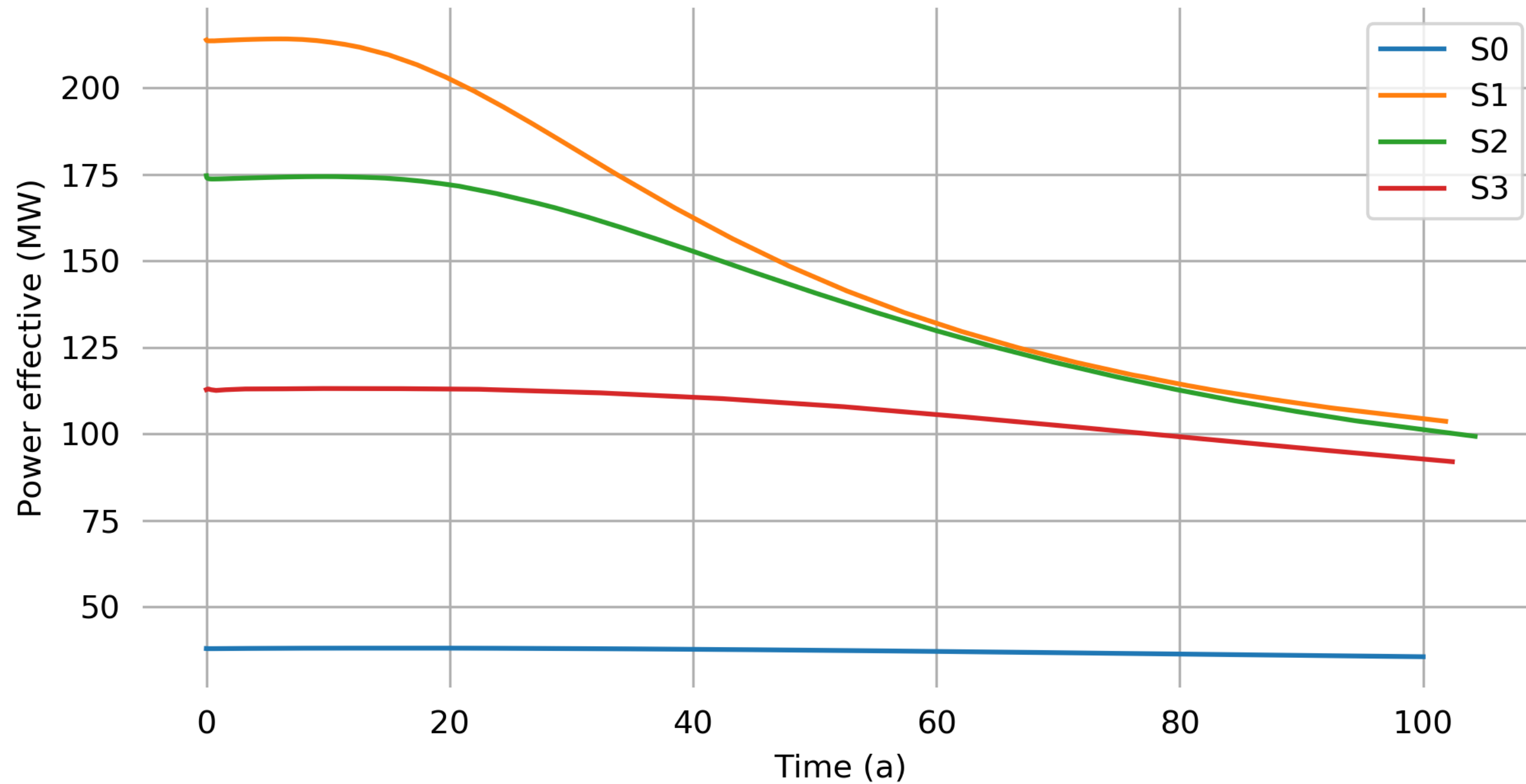


Systematic Overview

$T \leq 95\% T_{t0}$



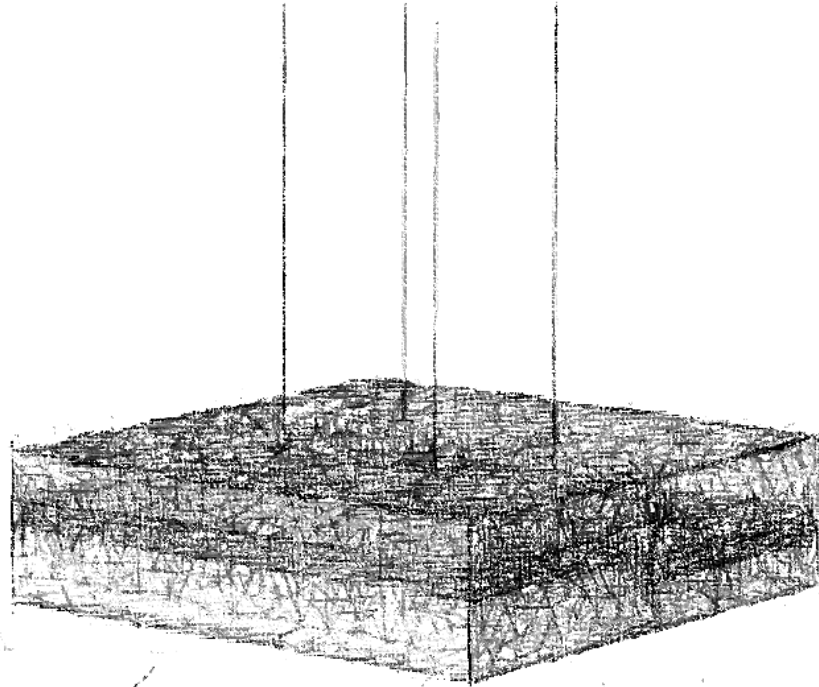
Field scale



Overview

“Simple” synthetic model

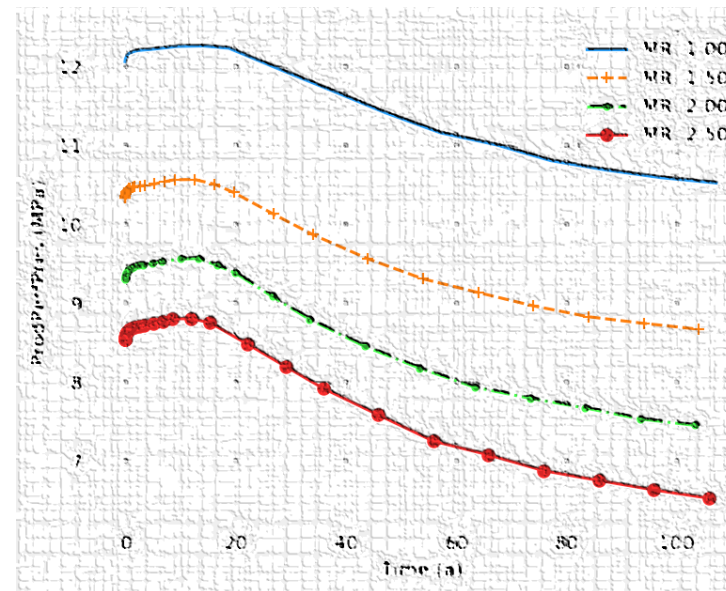
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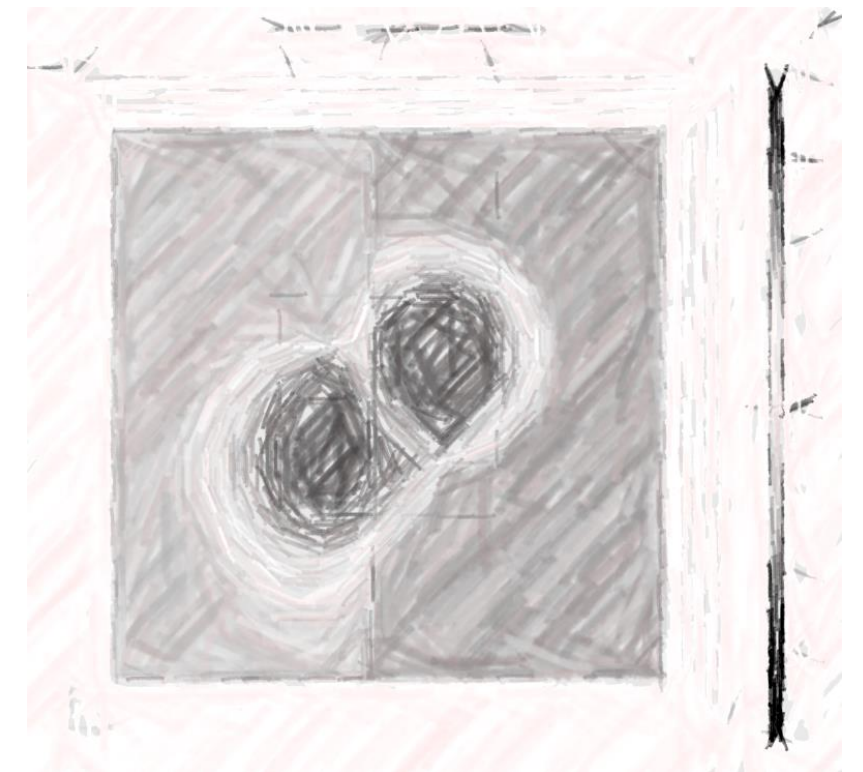
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“Upscale” findings to field scale

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