

An Advanced Guide to Assembly and Operation of CO₂ Electrolyzers

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DOI

[10.1021/acsenergylett.3c01561](https://doi.org/10.1021/acsenergylett.3c01561)

Publication date

2023

Document Version

Final published version

Published in

ACS Energy Letters

Citation (APA)

Iglesias van Montfort, H. P., Subramanian, S., Irtem, E., Sassenburg, M., Li, M., Kok, J., Middelkoop, J., & Burdyny, T. (2023). An Advanced Guide to Assembly and Operation of CO₂ Electrolyzers. *ACS Energy Letters*, 8(10), 4156-4161. <https://doi.org/10.1021/acsenergylett.3c01561>

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 Cite This: *ACS Energy Lett.* 2023, 8, 4156–4161

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The electrochemical reduction of CO₂ is increasingly seen as a viable means of producing carbon-based fuels and feedstocks due to the rapid advancement of cost-linked performance metrics within the past decade. These rapid advancements have also uncovered many fundamental and applied challenges (e.g., salt formation, CO₂ utilization), which researchers have been systematically overcoming through various ingenuities at the catalyst, configuration, and operational levels.^{1,2} Consequently, as the technology pushes further into the unknown and closer to commercially interesting performance metrics, the design, assembly, and operation of lab-scale CO₂ electrolyzers must be regimented. In fact, such regulation is now necessary just to achieve the relevant baseline data needed to demonstrate new performance advancements. While many research studies report their experimental cells and systems used to generate their novel results, few provide an extensive overview, protocol, and system diagram that allows new researchers to reconstruct the entirety of the electrolysis system. Groups or new researchers entering the CO₂ electrolysis research field must then either design systems themselves or incorporate pieces of information from a wide variety of sources.

In 2019 our research group provided an “introductory guide” to the assembly and operation of gas-diffusion electrodes for electrochemical CO₂ reduction that acted as a starting point for researchers to shift from aqueous-fed reactants in H-cells to gas-fed reactants using gas-diffusion layers.³ At the time, we discussed the operational intricacies of rudimentary flow cells utilized at the time. The guide included cell assembly and operational details in the form of pictures and videos. In the past few years, however, substantial advancements have been made in the research field with regards to lab protocols, equipment, and product measurements that warrants an updated guide. Further, the previous guide did not discuss zero-gap membrane electrode assemblies (MEAs) in detail, which have now achieved widespread adoption in CO₂ electrolysis due to their cell simplicity and reduced ohmic losses. We then believe that the field would benefit from an updated “advanced guide” to the assembly and operation of gas-diffusion layers systems for the electrochemical reduction of CO₂.

In this Viewpoint, we present a comprehensive insight into our lab’s materials, equipment, protocols, and methodology with the aim of providing a solid basis for further developments in the field. Additionally, we provide an in-depth start-up guide in our [Supporting Information](#) and video tutorials of assembly,

start-up procedures and operation. The aim of this Viewpoint is to facilitate access to the CO₂-electrolysis field to accelerate advancements.

In the following section we provide an elaborate description of our cell designs and the use of gas-diffusion layers. We then detail the importance of accurate measurements and discuss our instrumentation setup used to control the electrolysis process. Finally, we provide additional information on analysis techniques and point the reader to detailed resources on various subtopics.

Background on the Use of Gas-Diffusion Layers. In the push for industrially feasible metrics, the CO₂ electrolysis field has steadily shifted from typical H-cell designs (where the reactant CO₂ is dissolved in the liquid catholyte) to catalysts supported on gas-diffusion electrodes (GDEs). These porous GDE substrates, usually carbon-based, drastically reduce the diffusion pathway for gaseous CO₂ to reach the catalyst, enabling high current densities and higher volumetric activity rates.

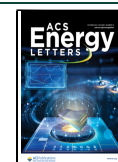
The use of GDEs with flowing catholytes ([Figure 1a,b](#)), however, is not without disadvantages. These systems are prone to flooding due to gas–liquid pressure imbalances, salt pumping and electrowetting,^{4–6} leading some researchers to adopt gas-diffusion layers fully made of polytetrafluorethylene (PTFE).^{7,8} In an architecture where reducing the diffusion length of CO₂ is key, flooding of GDEs hampers the performance and stability of these systems in the long term.

An answer to flooding concerns and high ohmic drops in catholytes can be found in MEA cells ([Figure 1c,d](#)) where the cathode and anode sandwich an ion-exchange membrane. The CO₂ reduction catalyst is then wetted while allowing for efficient CO₂ access from a GDE, and ionic species transport to and from the anode through a membrane. While MEAs reduce the risk of flooding, the low volume of water between the catalyst layer and the membrane increases the relative concentration of carbonate species considerably, which results in noticeable salt precipitation and accumulation, to the point that it can block the gas channels in the cathodic half-cell.

Received: July 31, 2023

Accepted: August 28, 2023

Published: September 14, 2023



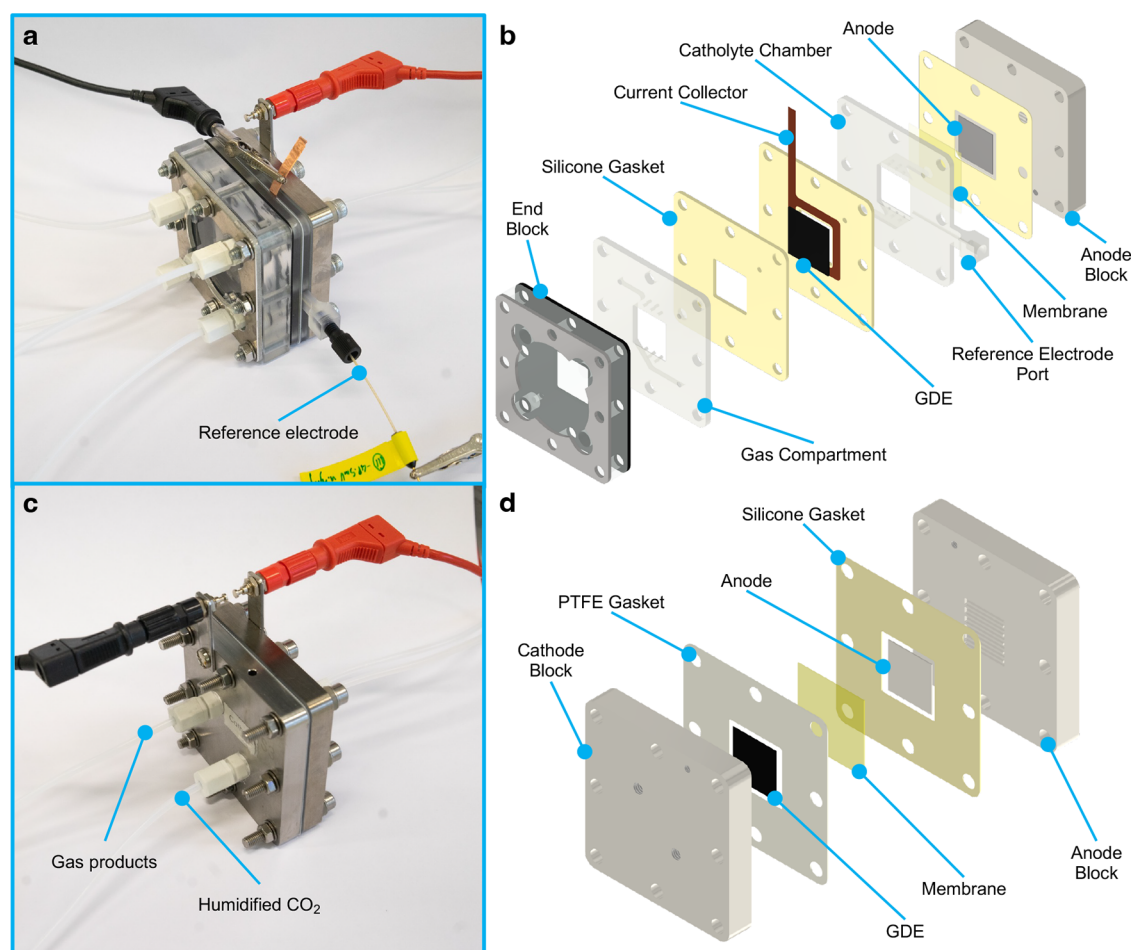


Figure 1. Lab-scale electrolyzers for CO₂RR characterization. (a) A flow electrolyzer, based on a commercial anode block and 3D-printed catholyte and gas channels, as assembled, and (b) in exploded view. (c) A commercially available MEA cell, as assembled, and (d) in exploded view.

Many of these challenges, however, are resolvable or manageable with proper system design and control strategies. Few resources provide such information. In this Viewpoint, we aim to illustrate the effects of stable operation of ancillary equipment of CO₂RR systems at a lab-scale, as well as displaying advances in diagnostic system integration in the test-bench.

Assembly and Operation of Flow Cells and MEA Cells for CO₂RR. In a flow-electrolyzer (FloE), a flowing catholyte along the cathode provides the medium for ions to be transported to the anode chamber. As the electrodes we intend to use for our application are of porous nature, a pressure equilibrium over the cathode is required to confine the electrode in the catholyte chamber and prevent any perspiration and flooding of the GDE, which would result in mass-transport limitations of the reactant CO₂ to the catalyst. The following section discusses the importance and challenges of this pressure regulation in detail.

The FloE design we present in this work is based around a 3D-printed catholyte flow field that accommodates a miniaturized leakless reference electrode (RE), as displayed in Figure 1a,b. 3D printing is an accessible solution to design and manufacture proprietary flow chambers, which allow for varying thicknesses and flow regimes along the GDE.⁹ The inclusion of an RE allows one to operate the cathode at a specific set potential. In complex reaction systems where the

applied overpotential determines the product distribution, being able to control the potential the potentiostat applies over the cathode is key to study the nature of the catalyst in detail. A step-by-step guide to assembly of this electrolyzer can be found in [Supplementary Movie M1](#) and the [Supporting Information](#).

As most potentiostats reported in the literature have a limited compliance voltage, minimizing cell voltage is key to ensuring high current densities can be evaluated at a lab scale. With this insight in mind, a reduction of the anodic and cathodic potentials required is essential. Our design achieves this by, first, employing an anode-design identical to that present in MEA cells (namely, a membrane adjacent to the employed anode and a serpentine flow-field through which the anolyte is circulated). Second, the thickness of the catholyte chamber is a mere 3 mm, which reduces the overpotential over the cathode chamber considerably when compared to designs prevalent in literature.^{10,8} At the same time, the narrow catholyte channel allows the RE to be placed within 1 mm of the cathode, ensuring accurate control and sensing of the applied overpotential.

The MEA design presented in Figure 1c,d is similar to most reported in the literature and is based on commercially available solutions.¹¹ A titanium anode block with a milled serpentine channel and a similar stainless-steel cathode block clamp the membrane–electrode assembly, consisting of a Ni-

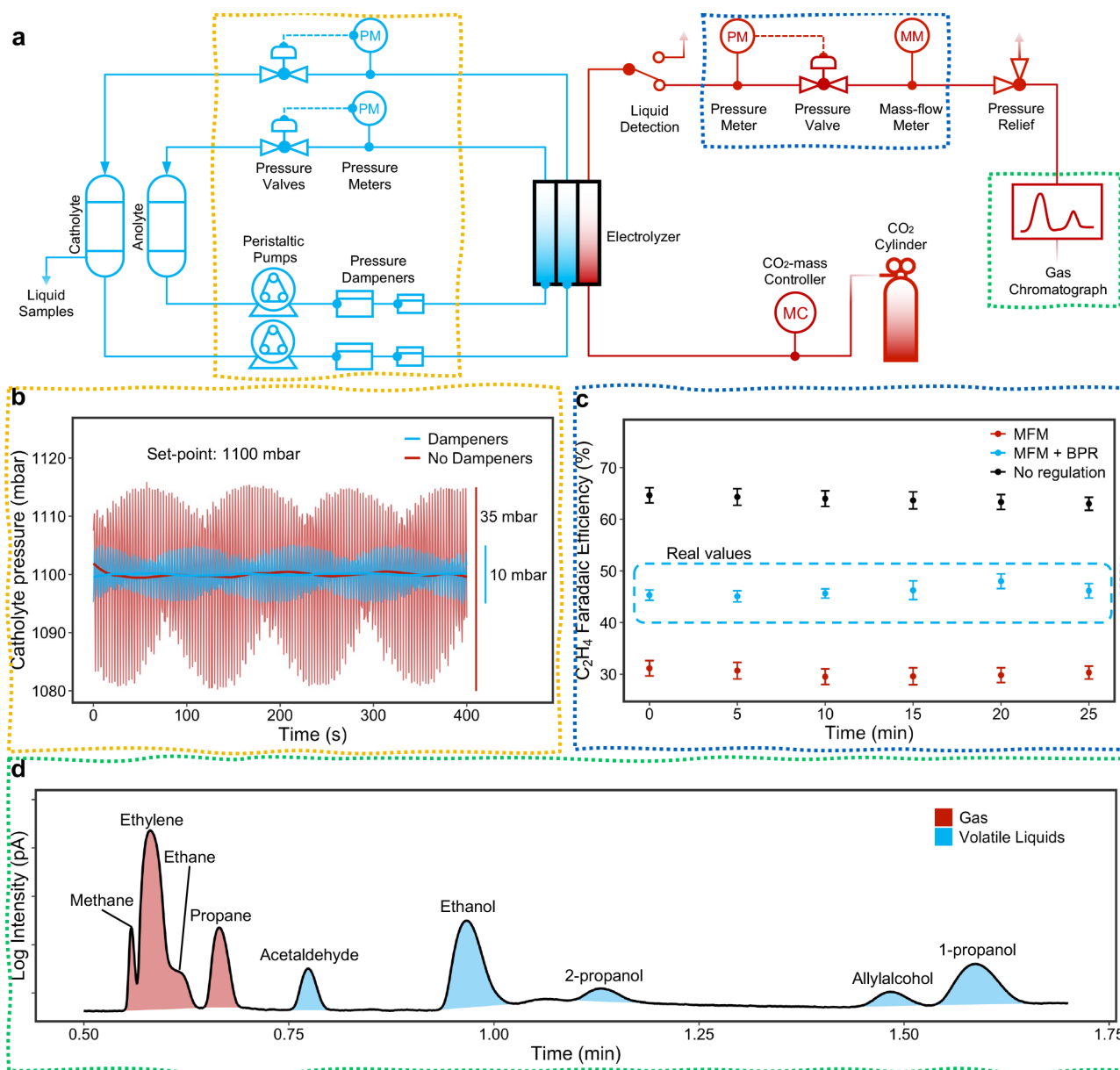


Figure 2. A reliable setup for studies on CO₂-electrolysis devices. (a) The process-flow diagram of a flow-cell setup, based on dampened liquid channels, a back-pressure regulator (BPR), and inline GC. (b) The inclusion of dampeners in the fluid channels helps reduce the impact of the peristaltic pumps' pressure spikes. (c) Not regulating and measuring the exit-flow rate results in overestimation of Faradaic efficiencies, as shown in black. On the other hand, just measuring the exit flow rate results in underestimation, as gas leaks to the catholyte compartment (in red). CO₂ electrolysis requires a BPR and mass-flow meter (MFM) that both regulate the pressure difference over the GDE and measure the product flow rate (in blue). (d) Gas chromatography is an adequate method for estimating Faradaic efficiencies of volatile liquid products, as are those of copper catalysts.

foam, an anion-exchange membrane, and a GDE-based cathode. A visual and assembly guide of this architecture is included in [Supplementary Movie M2](#). The [Supporting Information](#) includes a step-by-step description of the start-up protocol.

Regulation and Measurement of Flow and Pressure in Liquid and Gas Compartments of the Electrolyzer.

As discussed above, GDE-based FloE and MEA systems require a stable interface at the cathode to operate in a sustainable manner.^{12,13} Control over the inlet flows and pressures of the various gas and liquid channels of the electrolyzer is then essential. Additionally, due to large differences in the inlet to outlet gas flow rates caused by imbalanced CO₂ consumption

and product evolution, the flow rate of the CO₂ outlet stream must be measured near or at the point of product quantification to accurately determine gaseous Faradaic efficiencies.^{14,15} Both the stability and product measurement aspects then require substantial balance of plant equipment and calibration to be able to accurately reports traditional CO₂RR metrics. In this section and in the [Supporting Information](#) we discuss these in detail.

Within our test setup we control all gas and liquid pressures in the electrolyzer using a combination of pumps, dampeners, and back-pressure regulators (see [Figure 2a](#)). The electrolyte, contained in a reservoir, is pumped continuously using a peristaltic pump. Since these pumps cause oscillatory pressure

spikes in the stream, we included two dampeners per fluid stream to reduce pulsation amplitudes. The electrolyte then flows through the electrolyzer and exits toward a back-pressure regulator (BPR). The BPR consists of a pressure meter coupled to a controller (a valve) that regulates the pressure of the stream in real-time through a proprietary software application. The combined pump, pressure dampener, and BPR limit liquid pressure oscillations of the electrolyte channels considerably, especially at elevated pressures, as can be seen in Figure 2b. A thorough overview and operation guide can be found in the Supporting Information, as well as Supplementary Movie M3.

A similar pressure-regulation device is also required in the gas channel of our setup (Figure 2a). When combined the gas and liquid BPRs allow for the absolute and differential pressures of each channel to be regulated, preventing unnecessary gas–liquid crossover across the GDE during operation. Without differential pressure control of the gas–liquid channel, periodic gas penetration into the liquid channel is particularly problematic as it results in periodic perturbations in the gas flow rate, hindering accurate product quantification. Gas crossover across the GDE into the liquid phase will occur at extremely small gas overpressures, thus requiring a liquid overpressure between 10 and 30 mbar to be set for flowing catholyte systems. Such pressure control is less important for MEA systems due to the polymer membrane blocking direct gas crossover.

A final critical measurement component is a mass flow meter (MFM) or nitrogen bleed into the gas chromatograph (GC) to measure the real flow rate leaving the electrochemical cell. In both neutral-pH and alkaline CO₂ electrolyzers substantial gaseous CO₂ is consumed by abundant hydroxide byproducts of electrolysis, causing outlet flow rates to be lower than inputted values. Further, hydrogen evolution can increase flow rates while multicarbon products consume 2 (or more) mols of CO₂ per 1 mol of gas evolved. These factors then require the outlet gas stream to be accurately measured and recorded. When using a mass flow meter, which is typically calibrated for a specific gas, the measured outlet flow then also must be corrected by the gas composition determined by the GC (see Supporting Information).¹⁶

In Figure 2c we briefly highlight the need for both a gas-phase BPR and measurement of the gas flow rate (either via a mass flow meter or a nitrogen bleed to the gas chromatograph). Here we can see three sets of measured data for CO₂RR on sputtered Cu electrodes in 1 M KHCO₃. In the black data points the ethylene Faradaic efficiency appears overrepresented due to the use of the inlet flow rate of CO₂ instead of the outlet gas flow rate in the calculation. Further, the red data show that when a MFM is used without a BPR, gas crossover into the liquid phase results in an underrepresentation of the formed products. Lastly, a combined implementation of an MFM and a BPR system shows the true measured ethylene Faradaic efficiency close to the true values (Figure 2c, in blue). We provide, in the Supporting Information and Movie M3, start-up protocols that are followed to ensure gas–liquid balances, proper pressure regulation, and cell start-up. This combined approach to measuring and regulating the effluent streams removes one of the major pitfalls in catalyst evaluation in the CO₂ electrolysis field.¹⁷

Integration of In-Line Diagnostic Systems. Key performance metrics of CO₂RR systems in the literature

include, among many, energy and Faradaic efficiency toward products, single-pass conversion rate of CO₂, and long-term stability and selectivity of the cathode.¹⁸ A big part of these metrics revolves around identification and quantification of the species present in the effluent product stream of the electrolyzer. Ensuring that the measurement of all products is as accurate and speedy as possible is then crucial for reporting the performance of CO₂RR electrolyzers.¹⁹ Since products of the electrolyzer can either be gaseous (e.g., carbon monoxide, methane, ethylene) or liquid (e.g., formate, ethanol, acetate), each stream requires separate analysis methods.

Gaseous products are commonly analyzed using a gas chromatograph (GC).²⁰ This technique separates a gas stream and analyzes its composition as a function of its residence time in separation columns (see the Supporting Information for a detailed description). Whereas some reports in the literature involve a manual injection of effluent gas into the GC,^{21,22} our setup has an automatic injection method that periodically collects samples from the gas stream leaving the electrolyzer. This allows us to screen the species in the outlet gas every 5 min without margin for human or mechanical error during injection. Recent reports have shown the advantage of using infrared-based detection methods, which increase the scanning frequency and avoid typical shortcomings of GCs, like sensitivity to liquid and salt accumulation.^{23,24}

For the analysis of liquid products, we use high-performance liquid chromatography (HPLC), which uses a system similar to a GC to separate liquid species in an acidic carrying solvent (see the Supporting Information). This allows us to separate most CO₂RR products, even for complex catalysts as copper.²⁵ The relative tolerance to basic solutions (pH ≤ 13, approximately) makes this a more intuitive and accessible method than nuclear-magnetic resonance (NMR), more prevalent in the field,^{26–28} which requires extensive sample preparation and cleaning of analysis tubes. Most of these liquid products have a high-enough volatility to be detected in the gaseous stream (see Figure 2d). While saturation times for these products are noticeably higher than those of their gaseous counterparts, signaling using the GC is an adequate proxy for quick assessment of the performance of a cathode (see the Supporting Information).

Identification of the reactant for a specific product made with low concentrations is best carried out by using labeled CO₂ (C¹³-based dioxide) to ensure the product is not a result of contamination and is in fact coming from gaseous CO₂.²⁹ Gas-chromatography systems, however, do not possess sufficient resolution to separate labeled isotopes in products. Instead, combined use of gas-chromatography and mass-spectrometry (MS) systems is common practice in the field.³⁰ Alternatively, online electrochemical mass spectrometry (OLEMS) provides a flexible architecture that is capable of identifying gas-fraction products of CO₂RR at a high refresh-rate.^{31–34}

Additional Detailed Resources for Various Measurement Aspects. Beyond the information provided here, several other articles have performed various deep dives in advanced measurements and characterization, which we would like to point the reader to. For example, near-unity product analysis and full carbon balances can be extremely challenging in MEA and flowing electrolyzers. While we have highlighted some best practices here, even more advanced methods exist to, for example, (i) separately quantify ¹²C versus ¹³C products and hard to detect formaldehyde,³⁵ (ii) fully quantify liquid

products that can vaporize into the gas stream or crossover to the anode,³⁶ (iii) accurately measure the potential-drops over every component in a zero-gap MEA electrolyzer,³⁷ (iv) segment a flow field to observe geometric product distributions,³⁸ and (v) analyze the kinetics of CO₂ electrolysis in an advanced reactor design using electrochemical impedance spectroscopy (EIS).³⁹

In summary, this Viewpoint presents a comprehensive look into our lab-scale operation and analysis protocols of CO₂ electrolyzers. Setups and observations made in the study of these electrolyzers are not trivial and not one-to-one translatable from prior knowledge in other electrochemical fields like water electrolysis and hydrogen fuel cells. By highlighting our advances in cell design, process-flow implementation and control, and product quantification, we aim to provide a solid starting base for anyone looking to contribute to the scientific advancement of this field. This document should then become a stepping stone for anyone without prior experience in the electrochemical conversion of CO₂.

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■ ASSOCIATED CONTENT

SI Supporting Information

The Supporting Information is available free of charge at <https://pubs.acs.org/doi/10.1021/acsenergylett.3c01561>.

Equipment guide for CO₂ electrolysis on a lab-scale, materials and methods, troubleshooting guide, supporting references (PDF)

Assembly of a lab-scale flow electrolyzer for CO₂ electrolysis (MP4)

Assembly of a zero-gap membrane-electrode assembly for CO₂ electrolysis (MP4)

Testing bench walkthrough and startup procedure of a flow electrolyzer (MP4)

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<https://pubs.acs.org/10.1021/acsenergylett.3c01561>

Notes

Views expressed in this Viewpoint are those of the authors and not necessarily the views of ACS.

The authors declare no competing financial interest.

■ ACKNOWLEDGMENTS

H.-P.I.v.M. and T.B. acknowledge the financing provided for this project in the context of the e-Refinery Institute by Shell Global Solutions International B.V. and the Top Consortia for Knowledge and Innovation (TKIs) of the Dutch Ministry of Economic Affairs. M.L. acknowledges the financial support of the Australian Research Council (DE230100637).

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